California Environmental Protection Agency

Air Resources Board

PROPOSED MODIFICATIONS TO

Vapor Recovery Test Procedure

TP - 201.3B

DETERMINATION OF STATIC PRESSURE PERFORMANCE
OF VAPOR RECOVERY SYSTEMS
OF DISPENSING FACILITIES
WITH ABOVE - GROUND STORAGE TANKS

Adopted: April 12, 1996

Amended:

California Environmental Protection Agency Air Resources Board

Proposed Vapor Recovery Test Procedure

TP-201.3B

Determination of Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities with Above-Ground Storage Tanks

1 APPLICABILITY

Definitions common to all certification and test procedures are in:

D-200 Definitions for Certification Procedures and Test Procedures for Vapor Recovery Systems

For the purpose of this procedure, the term "ARB" refers to the State of California Air Resources Board, and the term "ARB Executive Officer" refers to the Executive Officer of the ARB or his or her authorized representative or designate.

This applicability of test procedures for static pressure performance is:

TP-201.3 (for new installations of systems certified by CP-201)

TP-201.3A (for existing installations of systems certified by earlier versions of

CP-201)

TP-201.3B (for aboveground storage tanks)

This test procedure is used to quantify the vapor tightness of any aboveground storage tanks installed at a gasoline dispensing facility (GDF). Leaks in a balance Phase II system may cause excessive vapor emissions. Leaks in a vacuum assist Phase II system may decrease the efficiency of the vapor collection and/or processing system.

This test procedure is used to determine the static pressure performance standard of a vapor recovery system during the certification process and subsequently to determine compliance with that performance standard for any installations of such a system.

2 PRINCIPLE AND SUMMARY OF TEST PROCEDURE

Nitrogen is introduced via the vent pipe until the The entire vapor recovery system is pressurized with nitrogen to two (2.0) inches water column. The system pressure is then allowed to decay for five (5) minutes. The acceptability of the final pressure is based upon the vapor system ullage.

3 3—BIASES AND INTERFERENCES

3.1 For vaulted aboveground tanks equipped with vacuum-assist Phase II systems, the processor must be isolated and the vapor system capped. Leakage at these points will indicate a system component leak.

4 SENSITIVITY, RANGE, AND PRECISION

4.1 Sensitivity

4.1.1 Inclined Liquid Manometers and Electronic Pressure Meters

Maximum incremental graduations at, above, and below a pressure observation shall be 0.01 inches water column ("WC).

Each such graduation shall be defined as the resolution, P_{Res}, of a pressure observation.

The maximum bias shall be plus or minus one half percent (±0.5%) of full scale.

4.1.2 Mechanical Spring Diaphragm Pressure Gauges

The minimum diameter of the pressure gauge face shall be 4 inches.

Maximum incremental graduations at, above, and below a pressure observation shall be 0.05 "WC.

Each such graduation shall be defined as the resolution, P_{Res}, of a pressure observation.

The maximum bias shall be plus-or-minus two percent (±2%) of full-scale.

4.2 Range

4.2.1 Pressure

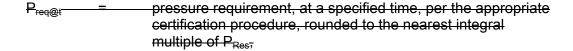
The pressure range in Table 1 is 0.16 to 1.93 inches water column ("WC).

4.2.2 Volume Flow

The minimum and maximum nitrogen feed-rates, into the system, shall be one (1) and five (5) CFM, respectively.

4.3 Precision

The precision of a pressure observation shall affect the compliance status of a system as described below, where:



and

P _{obs@t} =	pressure observation, at the specified time.	
California Air Resources Board		September 10, 2003

The precision for a pressure observation shall be one-half of P_{Res}.

Pobs@t shall be an integral multiple of PRes-

Non-Compliance with a pressure requirement shall be determined when, at a specified volume flow:

$$P_{Reg@t} - P_{Obs@t} \ge P_{Res}$$

5 EQUIPMENT

5.1 Pressure Meters

At least two types of pressure meters can meet the specifications of § 4:

- (1) inclined liquid manometers and
- (2) electronic meters using pressure transducers.

5.2 Nitrogen

Use commercial grade nitrogen in a high pressure cylinder, equipped with a two-stage pressure regulator and a one psig pressure relief valve.

5.3 Vent Pipe Pressure Assembly

See Figure 1 for example.

5.4 Stopwatch

Use a stopwatch accurate and precise to within 0.2 seconds.

6 CALIBRATION PROCEDURE

Follow manufacturers instructions.

7 PRE-TEST PROTOCOL

7.1 Location of Test Site

Prototype systems will be located within 100 miles of Sacramento for testing. Other locations may be accepted at the discretion of the ARB Executive Officer.

7.2 Specification of Test, Challenge, and Failure Modes

The specification of test, challenge, and failure modes such as the number of liquid transfer episodes, volume and volumetric rate of liquid transfer, storage tank volumes, etc. shall be done according to the principles of CP-201 § 5 for the testing and evaluation of vapor recovery equipment.

7.3 System and Facility Preparation

System equipment and components shall be completely operational and any storage tanks involved in the test shall be filled to the appropriate volume a minimum of 24 hours prior to the scheduled test.

In addition, the system and facility shall be prepared to operate according to any specified test, challenge, and failure modes.

7.4 Specific Pre-Test Protocol Items

- (1) Dispensing shall not take place during the test. There shall have been no bulk drops into the storage tanks within the three hours prior to the test.
- (2) Measure the gasoline volume in each aboveground storage tank and determine the actual capacity of each storage tank. Calculate the ullage space for each tank by subtracting the gasoline volume present from the actual tank capacity. The minimum ullage during the test shall be 25 percent of the tank capacity or 300 gallons, whichever is greater. If applicable, the vent pipes may be manifolded during the test to achieve the required ullage.
- (3) For two-point Phase I systems this test shall be conducted with the dust cap removed from the vapor coupler. This is necessary to insure the vapor tightness of the vapor poppet.
- (4) For coaxial Phase I systems this test shall be conducted with the dust cap removed from the Phase I coupler. This is necessary to insure the vapor tightness of the vapor poppet.
- (5) If the Phase I containment box is equipped with a drain valve, the valve assembly may be cleaned and lubricated prior to the test. This test shall, however, be conducted with the drain valve assembly installed.
- (6) Carefully remove the vent pipe pressure/vacuum valve. Install the vent pipe pressure assembly (see Figure 1).

8 TEST PROCEDURE

The facility and system shall be prepared to operate according to any specified test, challenge, and failure modes.

This test procedure is based on direct measurements only; no sampling, recovery, or analysis is involved.

- 3.2 <u>Leaks in the test equipment will bias the results toward noncompliance. Prior to conducting the test, this bias is eliminated by conducting a leak check of the equipment.</u>
- 3.3 There shall be no Phase I bulk product deliveries into the storage tank(s) within the three (3) hours prior to this test. There shall be no product dispensing within thirty (30) minutes prior to this test. There shall be no Air to Liquid Volumetric Ratio Test (TP-201.5 or equivalent) conducted within the twenty-four (24) hour period immediately prior to this test.
- 3.4 Product levels less than four (4) inches above the highest opening at the bottom of the submerged drop tube may bias the test toward noncompliance.

- 3.5 For vacuum-assist Phase II systems which utilize an incinerator, power to the collection unit and the processor shall be turned off during testing.
- 3.6 For vacuum-assist systems, with positive displacement vacuum pumps, which locate the vacuum producing device in-line between the Phase II vapor riser and the storage tank, the following requirements shall apply:
 - 3.6.1 A valve shall be installed at the vacuum producing device. When closed, this valve shall isolate the vapor passage downstream of the vacuum producing device.
 - 3.6.2 The upstream vapor passage (nozzle to vacuum producing device) shall also be tested. Methodology for this test shall be submitted to the California Air Resources Board (CARB) for approval prior to submission of test results or shall be conducted in accordance with the procedures set forth in the applicable CARB Executive Order.

4 EQUIPMENT SPECIFICATIONS

- 4.1 Use commercial grade nitrogen in a high pressure cylinder, equipped with a two-stage pressure regulator and a one psig pressure relief valve. The minimum and maximum nitrogen feed rates into the system shall be 1 and 5 cfm (cubic feet per minute) respectively.
- 4.2 The System Leak Test Configuration is shown in Figure 1. Use a modified vapor cap compatible with the Phase I vapor adaptor. The vapor cap shall be equipped with a nitrogen inlet port. The flowmeter shall be capable of measuring flowrates equal to the maximum allowable system leakrate specified in CP-201. The measured flowrate value shall be within the accuracy of the flowmeter.
- 4.3 If a mechanical pressure-measuring device is used, the maximum fullscale range shall be 5 inches water column. The minimum accuracy shall be 1.0 percent and the minimum graduations shall be 0.05 inches water column. The minimum diameter of the pressure gauge face shall be 4 inches.
- 4.4 If an electronic pressure-measuring device is used, the maximum full scale range of the device shall be 10 inches water column. The minimum accuracy shall be 0.5 percent and the pressure measuring device shall be readable to the nearest 0.01 inches water column.
- 4.5 The flowmeter and pressure-measuring device shall be calibrated within the 180 days prior to conducting the testing and the calibration. In addition, calibration shall be conducted after any repairs or alterations to the flowmeter or pressure-measuring device. The flowmeter(s) shall be calibrated for use with nitrogen. Calibrations shall be conducted in accordance with EPA or CARB protocols. CARB calibration methodology for flowmeters and pressure-measuring devices is contained in Appendix D of Air Monitoring Quality Assurance, Volume VI, Standard Operating Procedures for Stationary Source Emission Monitoring and Testing, January 1979.
 - A copy of the most current calibration shall be kept with the equipment.
- 4.6 <u>Stopwatch. Use a stopwatch accurate to within 0.10 seconds to time the one-minute pressure stabilization period, and the five minute decay test period.</u>

- 4.7 <u>Leak Detection Solution. Any liquid solution designed to detect vapor leaks may be used to verify the pressure integrity of system components during this test.</u>
- 4.8 <u>Traffic Cones. If needed for safety, use traffic cones to encircle the area while the test is being conducted.</u>

5 CALIBRATION PROCEDURE

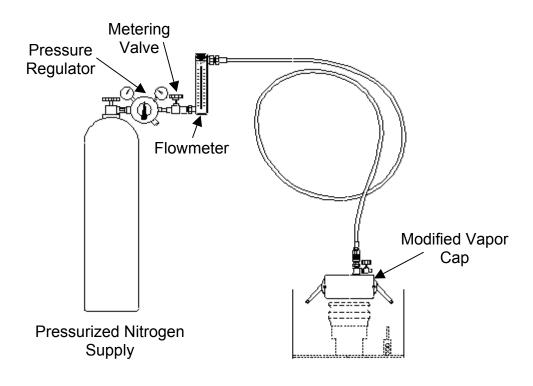
Follow manufacturers instructions-, ensuring it complies with CARB calibration methodolgy for flowmeter and pressure-measuring device as contained in Appendix D of Air Monitoring Quality Assurance, Volume VI, Standard Operating Procedures for Stationary Source Emission Monitoring and Testing, January 1979.

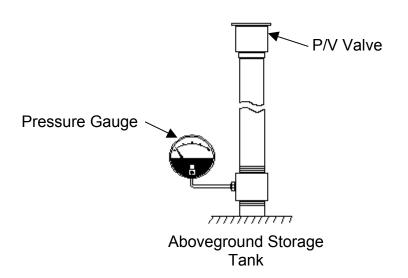
6. PRE-TEST PROCEDURES

- 6.1 Place the traffic cones around the perimeter of the testing area, allowing sufficient space to safely conduct the test.
- 6.2 Electronic manometers shall have a warm-up period of at least 15 minutes followed by a five minute drift check. If the drift exceeds 0.01 inches water column, the instrument should not be used.
- 6.3 Record system information on Form 1.
- 6.4 The minimum ullage during the test shall be 25 percent of the tank capacity.
- 6.5 Determine the allowable system leak rate using Equation 9-1 in section 9.
- 6.6 Ensure the nozzle(s) are properly hung in the dispenser boot.
- 6.7 If a steel-braided nitrogen supply line is not used, a ground strap should be employed during the introduction of nitrogen into the system.
- 6.8 For two-point Phase I systems, this test shall be conducted with the dust caps removed from both the product and the vapor coupler.
- 6.9 If the Phase I containment box is equipped with a drain valve, this test shall be conducted with the drain valve installed.
- 6.10 <u>Conduct visual inspection of vapor recovery components to ensure no cracks, tears,</u> or other anomalies are present that may cause a failure of the leak test.
- 6.11 Install system leak test assembly per Figure 1.

(Remainder of page intentionally left blank)

Figure 1 System Leak Test Assembly





7 TEST PROCEDURE

- 7.1 (1) Open the nitrogen gas supply valve, regulate the delivery pressure to at least 5 psig, and pressurize the vapor system (or subsystem for individual vapor return line systems) to or slightly above 2 inchesOpen the nitrogen gas supply valve, regulate the delivery pressure to at least 10 psig, and pressurize the vapor system (or subsystem for individual vapor return line systems) to or slightly above 2 inches water column. It is critical to maintain the nitrogen flow until both flow and pressure stabilize, indicating temperature and vapor pressure stabilization in the tanks. Close the nitrogen supply valve.
- 7.2 (2) Check the system leak test assembly using leak detecting detection solution to verify that the test equipment is leak tight. Quickly remove the vapor cap assembly. Leak check the vapor poppet, tank fittings, tank gauges, emergency vent, pipe fittings, hose fittings, test equipment and other vapor connections that have a no leak standard. Use liquid leak detection solution or a combustible gas detector to find leak(s). If leaks are noted, components shall be replaced prior to continuing with this test procedure.
- 7.3 (3) Re-open the nitrogen supply valve, and reset the tank pressure to reestablish a pressure slightly greater than 2 inches water column. Close the nitrogen supply valve and start the stopwatch when the pressure reaches an initial pressure of 2.0 inches of water column.
- 7.4 (4) At one-minute intervals during the test, record the system pressure. After five minutes, pressure on Form 1. After five minutes, record the final system pressure. See Equation 11.1 or Table 1 to determine the acceptability of the final system pressure results.pressure on Form 1. Carefully remove the system leak test assembly.
- (5) If the system failed to meet the criteria set forth in Table 1, repressurize the system and check all accessible vapor connections using leak detector solution or a combustible gas detector. If vapor leaks in the system are encountered, repair or replace the defective component and repeat the test.
- (6) If the compartments in the vaulted tanks are not manifolded, repeat the test for each of the compartments, using the appropriate vent pipe.
- (7)Carefully remove the vent pipe pressure assembly. Allow any remaining pressure to be relieved through vent pipe(s) to minimize exposure to benzene. Keep all potential ignition sources away from the vent pipe(s). Carefully reinstall the pressure/vacuum relief valve.
 - 7.5 (8) Use Equation 41-1 9-1 in section 9 or Table 1 to determine the compliance status of the facility by comparing the final five minute pressure with the minimum allowable pressure.

98 QUALITY ASSURANCE / QUALITY CONTROL (QA/QC)

This section is reserved for future specification.

9 CALCULATING RESULTS

Minimum Allowable Pressure

The minimum allowable pressure after five (5) minutes, with an initial pressure of $\frac{2.0 \text{ inches}}{4.0 \cdot 2.0 \cdot$

 $2e^{(-760.490/Vu)}2e^{(-223.9/Vu)}$ Equation 9-1 P_2 where: P_2 The minimum pressure after 5 minutes, inches water column V_{u} = The ullage of the system, gallons Constant equal to 2.71828 е 2 The initial starting pressure, inches H₂O water column **-**223.9 Decay constant for a 5 minute test Decay constant for a 5 minute test -760.490

12 REPORTING RESULTS

The calculated ullage and system pressures for each five minute vapor recovery system test shall be reported as shown in Figure 2. Be sure to include the Phase II system type, whether the system is manifolded, and the one-minute pressures during the test.

1310 ALTERNATIVE TEST PROCEDURES

Test procedures, other than specified above, shall only be used if prior written approval is obtained from the ARB Executive Officer. In order to secure the ARB Executive Officer's approval of an alternative test procedure, the applicant is responsible for demonstrating to the ARB Executive Officer's satisfaction that the alternative test procedure is equivalent to this test procedure.

- 10.1 (1)—Such approval shall be granted on a case-by-case basis only. Because of the evolving nature of technology and procedures for vapor recovery systems, such approval shall not be granted in subsequent cases without a new request for approval and a new demonstration of equivalency.
- 10.2 (2) Documentation of any such approvals, demonstrations, and approvals shall be maintained in the ARB Executive Officer's files and shall be made available upon request.

1411 REFERENCES

This section is reserved for future specification.

15 EXAMPLE FIGURES, FORMS AND TABLES

See TP-201.3 for figures.

Note:

Further procedural details, figures, forms, and tables are provided in the other test procedures; such can be used after appropriate modifications for novel aspects of a tested system have been made, on a case-by-case basis, subsequent to an engineering evaluation.

Form 1 and Table 1 are attached for exclusive use in this procedure.

(DELETE THIS FORM 1)Form 1

Summary of Source Test Data

SOURCE INFORMATION		FACILITY PARAMETERS		
GDF Name and Address	GDF Representative and Title	——————————————————————————————————————		
	GDF Phone No. ()	Balance		
Permit Conditions	Source: GDF Vapor Recovery System	Red Jacket		
	GDF #	Healy		
	NC#	Manifolded? Y or N		
Operating Parameters Number of Nozzels Served by Tank #1 Number of Nozzels Served by Tank #3 Number of Nozzels Served by Tank #2 Number of Nozzels Served by Tank #4				
Applicable Regulations:		VN Recommended:		
Source Test Results and Comments TANK #:		1234		
1. Product Grade				
2. Actual Tank Capacity, gallons				
3. Gasoline Volume				
4. Ullage, gallons (#2-#3)				
5. Initial Pressure, inches H ₂ O				
6. Pressure After 1 Minute, inches H₂O				
7. Pressure After 2 Minutes, inches H ₂ O				
8. Pressure After 3 Minutes, inches H ₂ O				
9. Pressure After 4 Minutes, inches H ₂ O				
10. Final Pressure After 5 Minutes, inches H ₂ O				
11. Allowable Final Pressure				
Test Conducted by:	Test Company:	Date of Test:		

Form 1

Summary of Source Test Data

Static Pressure Performance Test						
GDF Name and Address:		PHASE II SYSTEM TYPE (Check One)				
GDF Representative and Title:		Balar Hirt Red Hass Healy VacA	Jacket tech / ssist			
GDF Phone No						
GDF#		Permit Conditions				
Manifolded? Y or N						
Number of Nozzles Served by Tank #1 Number of Nozzles Served by Tank #2				es Served by Ta es Served by Ta		
TANK#	<u>:</u> 1		2	3	4	
1. Product Grade	е					
2. Actual Tank Capacity, gallon	s					
3. Gasoline Volume	е					
4. Ullage, gallon: (ullage = capacity-volume						
5. Initial Pressure inches water colum						
Pressure After 1 Minute inches water column Pressure After 2 Minutes inches water column	n s,					
8. Pressure After 3 Minutes, inches water column						
Pressure After 4 Minutes inches water column						
10. Final Pressure After 5 Minutes, inches water column						
11. Allowable Final Pressure	e					
Test Conducted by:	Test Comp	any:				
Date of Test:						

TABLE 1 Leak Rate Criteria

	Louis state distanta	
ULLAGE (GALLONS)		MINIMUM PRESSURE AFTER 5 MINUTES, (INCHES OF H₂OWATER COLUMN)
<u>100</u>		<u>0.21</u>
150		0.45
200		<u>0.65</u>
<u>250</u>		<u>0.82</u>
300	0.16	<u>0.95</u>
350	0.23	<u>1.05</u>
400	0.30	<u>1.14</u>
450	0.37	<u>1.22</u>
500	0.44	<u>1.28</u>
550	0.50	<u>1.33</u>
600	0.56	<u>1.38</u>
650	0.62	<u>1.42</u>
700	0.67	<u>1.45</u>
750	0.73	<u>1.48</u>
800	0.77	<u>1.51</u>
850	0.82	<u>1.54</u>
900	0.86	<u>1.56</u>
950	0.90	<u>1.58</u>
1,000	0.93	<u>1.60</u>
1,200	1.06	<u>1.66</u>
1,400	1.16	<u>1.70</u>
1,600	1.24	<u>1.74</u>
1,800	1.31	<u>1.77</u>
2,000	1.37	<u>1.79</u>
2,200	1.42	<u>1.81</u>
2,400	1.46	<u>1.82</u>
2,600	1.49	<u>1.83</u> 1.85
2,800	1.52	1.86
3,000	1.55	<u>1.88</u> 1.88
3,500	1.61	1.89
4,000	1.65 1.69	1.90
4,500 5,000	1.03 1.72	1.91
6,000	1.76	1.93
7,000	1.79	1.94
8,000	1.73 1.82	<u>1.94</u> 1.94
9,000	1.84	<u>1.95</u>
		<u>1.96</u>
10,000 15,000	1.85 1.90	1.90 1.97
1 5,000 20,000	1.90 1.93	<u>1.97</u> 1.98
20,000	1.83	1.00